Maryland’s Utility Rates and Charges

Explanation and data on utility bills, rates, and charges, and how—and why—they have changed over time.
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About This Report

• This report has information about current and historic rates and charges of the major Maryland electric and gas utilities. It includes dozens of figures illustrating and comparing rates and charges and how they have changed over time.

• The report appendix has current and historic rate and charge information organized alphabetically by utility. The information is also available on OPC’s website and will be periodically updated.

• All figures and charts in this report show only rates and charges under the standard tariffs for residential customers. Rates and charges for other customer classes or non-standard options (such as time-of-use rates) for residential customers will be different.

• Rates shown in this report are intended to illustrate general rate trends. The rates are based on standard residential rate schedules. Reported rates may vary slightly from rates as they appear or appeared on customer bills because they reflect an annual weighted average, do not incorporate certain surcharges or reconciliations, or because they are not adjusted for temporary riders, including changes for tax benefits from the Tax Cuts and Jobs Act of 2017 and related credits being passed through to customers ahead of schedule.

• Rates shown for Pepco reflect the Public Service Commission’s June 10, 2024, order, and Baltimore Gas and Electric rates for 2024-2026 are based on a Commission order that is subject to a rehearing request.
• **Capital expenditure**: Dollars a utility spends on projects and equipment that replace or expand the utility’s infrastructure. Capital expenditures go into the utility’s “rate base” (see below) with the Public Service Commission’s approval.

• **Delivery charges**: The charges for delivering gas or electricity to your home, including the monthly customer charge and the distribution rate charge that depends on energy usage. Sometimes referred to as “distribution” charges.

• **Distribution rate**: The rate that is multiplied by the amount of gas or electricity the customer consumes each month to determine the volumetric component of the delivery charges.

• **Monthly customer charge**: A monthly fixed charge on customer bills that makes up the other main portion of the delivery charges.

• **Rate base**: The total dollar amount of the utility’s capital investments that have not yet been paid for by customers. Utilities receive a return, including profit, that is based on rate base size and that is recovered from customers in their delivery charges.

• **Supply charge**: A charge for the physical energy the customer consumes, measured in therms for gas and kilowatt-hours for electricity. Also called the “commodity” charge.

• **Utility infrastructure**: The pipes, towers, wires, computers, and other equipment and infrastructure that the utility needs to deliver gas or electricity to customers.
Key Findings
Baltimore Gas & Electric (BGE) rates have more than tripled since 2010, increasing from 26 cents/therm to 85 cents/therm in 2024, exceeding the rate of inflation by a factor of nearly three. Under a recent Commission order, rates will rise to 94 cents/therm in 2026.

Columbia Gas rates increased at about 3.5 times the rate of inflation, increasing from 30 cents/therm in 2010 to $1.00/therm in 2024.

Washington Gas rates increased at about the rate of inflation, from 32 cents/therm in 2010 to 46 cents/therm in 2024.
GAS UTILITY FINDINGS

Reductions in Gas Supply Costs Have Masked the Effect of BGE and Columbia Gas Delivery Cost Increases

Absent substantial increases in delivery costs after 2010, declining gas supply (commodity) costs would have lowered overall customer gas bills.

Calculations are based on gas usage of 940 therms per year.
GAS UTILITY FINDINGS

Washington Gas’ distribution rates are about half of BGE’s and Columbia Gas’ rates due to its slower pace of infrastructure spending.

Washington Gas’ pace of spending on capital gas infrastructure has been much slower than BGE and Columbia Gas. From 2019 to 2022, on average Washington Gas annually spent $360/customer on gas infrastructure, while BGE spent $570/customer and Columbia Gas spent $974/customer.
## GAS UTILITY FINDINGS

**Summary comparison of current distribution rates**

<table>
<thead>
<tr>
<th>Utility</th>
<th>Fixed Monthly Charge</th>
<th>Distribution Rate (per therm)*</th>
<th>Yearly Average % Increase</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2010</td>
<td>2024</td>
<td>2010</td>
</tr>
<tr>
<td>Washington Gas</td>
<td>$10.20</td>
<td>$11.85</td>
<td>$0.3853</td>
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<tr>
<td>BGE</td>
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<tr>
<td>Columbia Gas</td>
<td>$10.97</td>
<td>$16.25</td>
<td>$0.2994</td>
</tr>
</tbody>
</table>
The three Exelon utilities’ rates have increased substantially and well above inflation rates:

**Pepco** rates have increased from 2.6 cents/kWh to 6.2 cents/kWh.

**Delmarva Power** rates have increased from 3.2 cents/kWh to 7.0 cents/kWh.

**BGE** electric rates have increased from 2.5 cents/kWh to 4.6 cents/kWh.
ELECTRIC UTILITY FINDINGS

Distribution Rate Increase Highlights, 2010-2024

Potomac Edison’s distribution rates have stayed stable and are currently substantially less than BGE, Pepco, and Delmarva Power.

Distribution rates for SMECO, a cooperative and the State’s fourth largest electric utility, have increased slightly faster than the rate of inflation.
# ELECTRIC UTILITY FINDINGS

Summary comparison of current distribution rates

<table>
<thead>
<tr>
<th>Utility</th>
<th>Fixed Monthly Charge</th>
<th>Distribution Rate (per kilowatt hour)*</th>
<th>Yearly Average % Increase</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2010</td>
<td>2024</td>
<td>2010</td>
</tr>
<tr>
<td>Potomac Edison</td>
<td>$5.00</td>
<td>$6.00</td>
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</tr>
<tr>
<td>SMECO</td>
<td>$8.60</td>
<td>$9.50</td>
<td>$0.0289</td>
</tr>
<tr>
<td>BGE</td>
<td>$7.50</td>
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<td>Delmarva Power</td>
<td>$6.00</td>
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<tr>
<td>Pepco</td>
<td>$6.65</td>
<td>$8.44</td>
<td>$0.0263</td>
</tr>
</tbody>
</table>
ELECTRIC UTILITY FINDINGS
Summary comparison of distribution rates
Accelerated cost recovery helps drive rate increases

Maryland has in place two forms of accelerated cost recovery mechanisms:

**Strategic Infrastructure Development and Enhancement Plan (STRIDE) law**
- Enacted in 2013, covering the costs of gas pipe replacement work

**Multi-Year Rate Plans**
- Adopted by the Public Service Commission in 2020, covering all utility costs
Accelerated cost recovery helps drive rate increases

**STRIDE**

- BGE, Washington Gas, and Columbia Gas—Maryland’s largest gas utilities—have taken advantage of the STRIDE program.

- Washington Gas has made the least progress in its STRIDE program and has consistently not accomplished the work it has planned to complete.*

- STRIDE program costs are recovered through the STRIDE surcharge until they are moved into regular rates at the time of a rate case, helping to drive up distribution rates.

- BGE performed gas pipe replacement work under STRIDE until 2024. Under a recent PSC order, the company now is performing its gas pipe replacement work under its multi-year rate plan, which provides the same accelerated cost recovery benefit to the utility as the STRIDE law.

* See Public Service Commission Order No. 90099 (March 2, 2022) (stating that “the company has overpromised and under delivered” on its STRIDE plans).
Accelerated cost recovery helps drive rate increases

Multi-Year Rate Plans

• The term “multi-year rate plan” is shorthand for an approved schedule of rate changes (typically increases) that provide accelerated cost recovery for projected utility spending.

• Multi-year rate plans cover future years, usually three years, while standard ratemaking under rate cases can occur frequently or many years apart. (Maryland utility Potomac Edison went almost 25 years—from 1994 to 2018—without a rate increase.)

• Maryland’s three utility subsidiaries of the Chicago-based Exelon Corporation—BGE, Pepco, and Delmarva—have had multi-year rate plans.

• BGE’s current multi-year plan runs through 2026, and Delmarva Power’s runs through 2025. In a recent order, the Public Service Commission rejected the second two years of Pepco’s proposed three-year multi-year rate plan.
Accelerated cost recovery helps drive rate increases

The STRIDE and multi-year alternative rate mechanisms have shifted the risks of utility overspending to customers and increased customer rates.

**Standard rate case**

- Rates are based on the utility’s actual spending in a past year that is close in time to the filing of the rate case.
- By using actual costs to set rates, the Public Service Commission (PSC) can assess how reasonable the company’s spending was when determining rates.
- Recovery for capital investments generally starts after the capital projects are used and useful—i.e., placed into service—for customers and the utility has filed a rate case.
- Utilities are free to file rate cases as frequently or infrequently as they want based on their assessment of how their investors are faring from current rates.

**Alternative “multi-year” ratemaking**

- Rates are based on projected utility capital investment spending over a future period, with the utility retaining flexibility to change its capital investment plans.
- Utilities charge customers for project costs *before* those projects are used to serve customers.
- Allows utilities to recover any overspending from customers, thereby shifting the utility’s risk from its investors to its customers.
- The faster rate recovery and lowering of utility risk promotes higher levels of spending.
Accelerated cost recovery helps drive rate increases

STRIDE programs went into effect in 2014, leading to immediate rate increases for BGE and Columbia Gas customers.
Accelerated cost recovery helps drive rate increases

Each of the Exelon utilities’ rates increases following PSC approval of their multi-year rate plans.

<table>
<thead>
<tr>
<th>BGE Gas</th>
<th>BGE Electric</th>
</tr>
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<tbody>
<tr>
<td><strong>$0.00</strong></td>
<td><strong>$0.01</strong></td>
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<td><strong>$0.06</strong></td>
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</tr>
<tr>
<td><strong>$0.08</strong></td>
<td><strong>$0.09</strong></td>
</tr>
</tbody>
</table>

**BGE Gas**
- Start of STRIDE (accelerated recovery of gas infrastructure replacement)
- Start of multi-year rate plans (first of six years)

**BGE Electric**
- Start of multi-year rate plans (first of six years)
Accelerated cost recovery helps drive rate increases

Each of the Exelon utilities rates increases following PSC approval of their multi-year rate plans.
Utility bill basics: rates and charges
Electric and gas utility bills include charges for two primary categories of services:

**DELIVERY SERVICE**
(or distribution service)

&

**SUPPLY SERVICE**
(or commodity service)
The delivery charges on customer bills include costs of the utility’s “rate base.”

The rate base grows with additional capital spending and shrinks as capital assets are depreciated. The larger the rate base, the larger the utility’s profits.

The utility’s profit largely depends on the size of its rate base.

Operational costs include most of the utility’s personnel costs and the utility’s tax responsibility for the profit component of its rate of return, and any local taxes.

Customers also pay operational costs in the utility’s distribution charges.

Delivery charges include the utility’s profit and cost of debt—in combination often called the utility’s “rate of return” or “weighted average cost of capital”.

The “rate of return” or “weighted average cost of capital” is a percentage that is multiplied by the rate base to determine an annual level of return.

The “rate base” comprises the utility’s outstanding (not yet fully paid for) capital expenditures.
Supply Service Charges

• The utility’s supply charge—sometimes called standard offer service, a fuel charge, or commodity charge—is for the cost of the gas or electricity you use.
  • The amount of gas used (the gas molecules) is measured in therms.
  • The amount of electricity used is measured in kilowatt hours (kWhs).
  • Utilities procure gas and electricity through competitive procurements regulated by the Public Service Commission, and the costs are passed through to customers with a small administrative fee.
    • Click to learn more about gas supply procurement.
    • Click to learn more about electricity supply procurement.
  • Commodity costs can go up and down with the market, lowering or raising your overall bill.
Other surcharges

Your utility bill also includes surcharges that add to your bill.

Here are explanations of some of those surcharges:

**STRIDE surcharge**
- Gas companies may have a “STRIDE” surcharge. The STRIDE surcharge is an additional charge for distribution service related to replacement of old infrastructure. What you pay in the STRIDE surcharge is eventually added into the overall delivery service charges.
- [Click to learn more about STRIDE.](#)

**EmPOWER surcharge**
- This surcharge supports programs to promote energy efficiency, such as rebates for energy-efficient appliances, home energy audits, and related programs.
- [Click to learn more about programs through EmPOWER that can benefit you.](#)

**Local taxes**
- While distribution charges cover the utilities’ tax obligation related to their profits, local taxes may be included as a separate line item on your bill.
Delivery Service

This report primarily focuses on the costs of delivery service.

Utility delivery service charges are set by the Public Service Commission in rate cases.

Rate cases are months-long litigated proceedings where parties put on evidence and make legal arguments about the justness and reasonableness of proposed rate changes.

OPC represents the interests of residential customers in utility rate cases.
Delivery costs

Delivery costs are recovered with two different charges on customer bills

1. A **distribution rate**, which is a volumetric charge that is calculated based on how much gas or electricity the customer uses; and

2. A fixed **monthly customer charge**, which is a flat monthly fee each residential customer pays regardless of how much gas or electricity the customer uses.
Gas Utility Rates and Charges
GAS UTILITIES

Distribution Rate Changes, Compared to Inflation

BGE's figures for 2024-2026 are pending a request for rehearing of its most recent rate case.
Monthly Customer Charge

**BGE**

- Start of STRIDE (accelerated recovery of gas infrastructure replacement)
- Start of multi-year rate plans (first of six years)

**Columbia Gas**

- Start of STRIDE (accelerated recovery of gas infrastructure replacement)

**Washington Gas**

- Start of STRIDE (accelerated recovery of gas infrastructure replacement)

The STRIDE surcharge is not included in any of the charts in this report. In rate cases, prudently incurred STRIDE costs included in the surcharge are incorporated into utility base rates and are reflected in the distribution rate and customer charges. BGE’s figures for 2024-2026 are pending a request for rehearing of its most recent rate case.
*Delivery charges are based on a customer using 940 therms/year. BGE's figures for 2024-2026 are pending a request for rehearing of its most recent rate case.
GAS UTILITIES

Total Bill: Delivery Plus Supply Charges

*B Delivery charges are based on a customer using 940 therms/year.
Electric Utility Rates and Charges
ELECTRIC UTILITIES

Distribution Rate Changes Compared to Inflation

BGE's calculations for 2024-2026 are pending a request for rehearing of its most recent rate case.

BGE

Delmarva

Potomac Edison

Distribution Rate Change

Inflation Comparison

OPC
Office of People's Counsel
State of Maryland

34
ELECTRIC UTILITIES

Monthly Customer Charge

BGE's figures for 2024-2026 are pending a request for rehearing of its most recent rate case.

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OPC
Office of People's Counsel
State of Maryland
ELECTRIC UTILITIES

Total Delivery Charges

*Based on 900 kWh/month usage. BGE’s figures for 2024-2026 are pending a request for rehearing of its most recent rate case.
ELECTRIC UTILITIES

Total Bill: Delivery Plus Supply Charges

BGE

Delmarva

Potomac Edison

Pepco

SMECO

*Based on 900 kWh/month usage. BGE's figures for 2024-2026 are pending a request for rehearing of its most recent rate case.

OPC
Office of People's Counsel
State of Maryland
The Public Service Commission should permanently end its 2020 multi-year rate plan pilot program as inconsistent with the public interest.

The Maryland General Assembly should repeal the STRIDE law or, at the very least, substantially modify the law consistent with the Maryland Commission on Climate Change’s recommendations, as in the proposed Ratepayer Protection Act of 2024 (SB 548/HB 731).

The Public Service Commission should require utilities to provide uniform disclosures—understandable to the public—of historic and existing rates and proposed rate changes.
Appendix
Baltimore Gas and Electric
Baltimore Gas and Electric

BGE, a subsidiary of Illinois-based Exelon Corporation, is a combined electric and gas utility. BGE serves approximately 1.3 million electric customers and 700,000 gas customers in Baltimore City, Baltimore County, and Anne Arundel County, most of Howard, Carroll and Harford Counties, and parts of Prince George’s, Montgomery and Calvert Counties.

BGE’s last rate case was in 2023 and was a multi-year rate case. The Public Service Commission order in the case was issued on Dec 14, 2023. You can access the order and the case here. As of the beginning of May 2024, OPC’s request for rehearing of the Commission’s order—its request for the Commission to change certain aspects of its Dec. 14, 2023, order—remains pending before the Commission.
BGE

Current rates
Electric and gas bills include two primary categories of charges: distribution charges and supply charges. These categories of charges and additional charges are explained here. The distribution rate covers most of the average customer’s distribution costs. In 2024, the volumetric rate makes up 81 percent of distribution costs for the average BGE gas customer and 82 percent of distribution costs for the average BGE electric customer.

Gas Service
Volumetric distribution rate: $0.8513/therm
Customer charge: $15.55/month
Supply cost: $0.3786/therm (May 2024)
EmPOWER surcharge (electric): $0.00925/kWh

Electric Service
Volumetric distribution rate: $0.04842/kWh
Customer charge: $9.30/month
Supply cost: $0.10361/kWh (February 2024)
EmPOWER surcharge (gas): $0.0646/therm
BGE’s figures for 2024-2026 were approved as part of BGE’s second multi-year rate plan, which is pending OPC’s request for rehearing.

The STRIDE surcharge is not included in this chart. In rate cases, prudently incurred STRIDE costs included in the surcharge are incorporated into utility base rates and reflected in the volumetric and customer charges. Click here for more information about STRIDE.
BGE’s figures for 2024-2026 were approved as part of BGE’s second multi-year rate plan, which is pending OPC’s request for rehearing.

The STRIDE surcharge is not included in this chart. In rate cases, prudently incurred STRIDE costs included in the surcharge are incorporated into utility base rates and reflected in the volumetric and customer charges. Click here for more information about STRIDE.
BGE’s figures for 2024-2026 were approved as part of BGE’s second multi-year rate plan, which is pending OPC’s request for rehearing.

Charges based on annual consumption of 940 therms.
BGE

Gas Total Annual Bill: Delivery Plus Supply Charges

Charges based on annual consumption of 940 therms.

Office of People's Counsel
State of Maryland
BGE’s figures for 2024-2026 were approved as part of BGE’s second multi-year rate plan, which is pending OPC’s request for rehearing.
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Charges based on monthly consumption of 900 kWhs.
BGE

**Electric Total Annual Bill: Delivery Plus Supply Charges**

Charges based on monthly consumption of 900 kWhs.
Columbia Gas
Columbia Gas

Columbia Gas is an affiliate of Indiana-based NiSource, Inc., a large gas utility with operations extending to areas of the Midwest as well as its Maryland service territory. Columbia Gas serves approximately 34,000 customers in a service territory within the Western Maryland counties of Washington, Allegany, and Garrett.

Columbia’s last rate case was in 2023. The final PSC ruling was issued on October 26, 2023. You can access the case here.
Columbia Gas

Current rates
Gas bills include two primary categories of charges: distribution charges and supply charges. These categories of charges and additional charges are explained here. The distribution rate covers most of the average customer's distribution costs. For the average Columbia Gas customer in 2024, the volumetric rate makes up 82 percent of distribution costs.

Volumetric distribution rate: $1.00385/therm
Customer charge: $16.25/month
Supply cost: $0.3309/therm (June 2024)
The STRIDE surcharge is not included in this chart. In rate cases, prudently incurred STRIDE costs included in the surcharge are incorporated into utility base rates and reflected in the volumetric and customer charges. Click here for more information about STRIDE.
COLUMBIA GAS
Monthly Customer Charge

The STRIDE surcharge is not included in this chart. In rate cases, prudently incurred STRIDE costs included in the surcharge are incorporated into utility base rates and reflected in the volumetric and customer charges. Click here for more information about STRIDE.
COLUMBIA GAS
Total Annual Delivery Charges

*Based on annual consumption of 940 therms.
COLUMBIA GAS

Total Annual Bill: Delivery Plus Supply Charges

*Based on annual consumption of 940 therms.
Delmarva Power is a subsidiary of Illinois-based Exelon Corporation. Delmarva Power provides electric service throughout the Upper and Lower Eastern Shore of Maryland, and in Delaware. Delmarva Power serves 208,000 Maryland electric customers.

Delmarva Power's last rate case was in 2022 and was a multi-year rate case. The Public Service Commission order in the case was issued on Dec 14, 2022. You can access the order and the case [here](#).
Current rates
Electric bills include two primary categories of charges: distribution charges and supply charges. These categories of charges and additional charges are explained here. The distribution rate covers most of the average customer’s distribution costs. For the average Delmarva Power customer in 2024, the volumetric rate makes up 87 percent of distribution costs.

Distribution rate: $0.069815/kWh
Monthly customer charge: $9.19/month
Supply cost: $0.09651/kWh (June 2024)
EmPOWER surcharge: $0.0085/kWh
DELMARVA POWER
Distribution Rate

Start of multi-year rate plans (first of three years)

$0.00
$0.01
$0.02
$0.03
$0.04
$0.05
$0.06
$0.07
$0.08


$/kWh

Delmarva  Inflation Comparison
DELMARVA POWER

Total Annual Delivery Charges

Charges based on monthly consumption of 900 kWhs.
DELMARVA POWER

Total Annual Bill: Delivery Plus Supply Charges

Charges based on monthly consumption of 900 kWhs.
Potomac Electric Power Company (Pepco)
Potomac Electric Power Company (Pepco) is a subsidiary of Illinois-based Exelon Corporation. Pepco provides service in most of Montgomery County and Prince George’s County as well as service in the District of Columbia. Pepco serves 582,000 Maryland customers.

Pepco filed its latest rate case in 2023 as a multi-year plan for rates extending into 2027. In a June 2024 decision, the Commission granted Pepco a single rate increase of $44.6 million, denying Pepco’s request for a multi-year rate plan and stating its intent to evaluate how customers are faring under multi-year plans in a general “lessons learned” proceeding.
Current rates

Electric bills include two primary categories of charges: distribution charges and supply charges. These categories of charges and additional charges are explained here. The distribution rate covers most of the average customer’s distribution costs. For the average Pepco customer in 2024, the volumetric rate makes up 86 percent of distribution costs.

Volumetric distribution rate: $0.06175/kWh
Customer charge: $8.44/month
Supply cost: $0.09262/kWh (June 2024)
EmPOWER surcharge: $0.011342/kWh
PEPCO Distribution Rate

Start of multi-year rate plan (first of four years)

$/kWh


OPC OFFICE OF PEOPLE’S COUNSEL State of Maryland
PEPCO
Monthly Customer Charge

$/month

Start of multi-
year rate plan
(first of four years)
PEPCO
Total Annual Delivery Charges

Charges based on monthly consumption of 900 kWhs.
PEPCO

Total Annual Bill: Delivery Plus Supply Charges

Charges based on monthly consumption of 900 kWhs.
Potomac Edison
Potomac Edison

Potomac Edison Company is a subsidiary of First Energy, and has affiliated utilities operating in Pennsylvania, Virginia and West Virginia. The utility provides electric service to 285,000 Maryland customers in Allegany, Washington and Frederick Counties, and portions of Carroll, Howard and Montgomery counties.

Potomac Edison’s last rate case was in 2023. The Public Service Commission order in the case was issued on October 18, 2023. You can access the order and the case here.
Current rates
Electric bills include two primary categories of charges: *distribution charges* and *supply charges*. These categories of charges and additional charges are explained [here](#). The distribution rate covers most of the average customer's distribution costs. For the average Potomac Edison customer in 2024, the volumetric rate makes up 77 percent of distribution costs.

Volumetric distribution rate: $0.02287/kWh
Customer charge: $6.00/month
Supply cost: $0.08856/kWh (June 2024)
EmPOWER surcharge: $0.00702/kWh
POTOMAC EDISON
Distribution Rate

Potomac Edison
Inflation Comparison
POTOMAC EDISON

Monthly Customer Charge
POTOMAC EDISON

Total Annual Delivery Charges

Charges based on monthly consumption of 900 kWhs.
POTOMAC EDISON

Total Annual Bill: Delivery Plus Supply Charges

Charges based on monthly consumption of 900 kWhs.
Southern Maryland Electric Cooperative
Southern Maryland Electric Cooperative, Inc. (SMECO) provides electricity service to its 161,000 cooperative members in Southern Maryland, in Calvert, Charles, Prince George's, and St. Mary's counties.

SMECO's last rate case was in 2023. The Public Service Commission order in the case was issued on May 15, 2023. You can access the order and the case here.
Current rates
Electric bills include two primary categories of charges: distribution charges and supply charges. These categories of charges and additional charges are explained here. The distribution rate covers most of the average customer's distribution costs. For the average SMECO customer in 2024, the volumetric rate makes up 82 percent of distribution costs.

Volumetric distribution rate: $0.04704/kWh
Customer charge: $9.50/month
Supply cost: $0.086247/kWh (May 2024)
EmPOWER surcharge: $0.00921/kWh
SMECO
Distribution Rate

$/kWh

- SMECO
- Inflation Comparison

Years: 2006 to 2024

$0.000 to $0.050
SMECO

Total Annual Delivery Charges

Charges based on monthly consumption of 900 kWhs.
SMECO
Total Annual Bill: Delivery Plus Supply Charges

Charges based on monthly consumption of 900 kWhs.
Washington Gas Light
Washington Gas

Washington Gas Light is an affiliate of Canadian-based AltaGas. The utility provides service to about 513,000 customers in Montgomery County and Prince George’s County, as well as Calvert, Charles, and St. Mary’s counties. In addition to Maryland, Washington Gas is a multi-jurisdictional utility that is regulated in two other regions, the District of Columbia and Virginia.

WGL’s last rate case was in 2023. The final PSC ruling was issued on December 14, 2023. You can access the case here.
**Washington Gas**

**Current rates**
Gas bills include two primary categories of charges: *distribution charges* and *supply charges*. These categories of charges and additional charges are explained [here](#). The distribution rate covers most of the average customer’s distribution costs. For the average Washington Gas customer in 2024, the volumetric rate makes up 75 percent of distribution costs.

- Volumetric distribution rate: $0.4621/therm
- Customer charge: $11.85/month
- Gas supply cost: $0.5798/therm (June 2024)
- EmPOWER surcharge: $0.0431/therm
The STRIDE surcharge is not included in this chart. In rate cases, prudently incurred STRIDE costs included in the surcharge are incorporated into utility base rates and reflected in the volumetric and customer charges. Click here for more information about STRIDE.
The STRIDE surcharge is not included in this chart. In rate cases, prudently incurred STRIDE costs included in the surcharge are incorporated into utility base rates and reflected in the volumetric and customer charges. Click here for more information about STRIDE.
WASHINGTON GAS

Total Annual Delivery Charges

Charges based on annual consumption of 940 therms.
WASHINGTON GAS

Total Annual Bill: Delivery Plus Supply Charges

Charges based on annual consumption of 940 therms.